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This presentation includes references to calculations that are not based on generally accepted accounting principles ("GAAP"). Reconciliations of each of those non-GAAP measures to the most directly comparable GAAP measures have been included in the Appendix. When forward-looking non-GAAP measures are provided, the Company does not provide quantitative reconciliations of forward-looking non-GAAP measures to the most directly comparable GAAP measures, because it cannot, without unreasonable effort, predict the timing and amounts of certain items taken into account in the computations of each of these measures.



Q2 2025 overview

\$311.6M

Sales

-0.6% Y/Y

26.6%

Gross Profit Margin

-950 bps Y/Y

-20 bps Q/Q

\$46.6M

Non-GAAP Adj. EBITDA*

-43.1% Y/Y 14.9% margin \$0.22

Non-GAAP Adj.
Diluted EPS*

-64.5% Y/Y

\$1.12B

Adjusted Backlog**

+71.9% Y/Y

+8.8% Q/Q



Q2 sales and earnings impacted by ERP implementation



Strong backlog will result in a **strong recovery** in 2H 2025



Context for recent developments

2022 - 2024

To support future growth, identified need to evolve business systems

April 2025

Longview goes live with new SAP system

Production rates slowed

May 2025

Coil production at Longview limits Tulsa production ramp **June 2025**

AAON updates investors with preliminary details at IR day

Two additional coil suppliers challenged

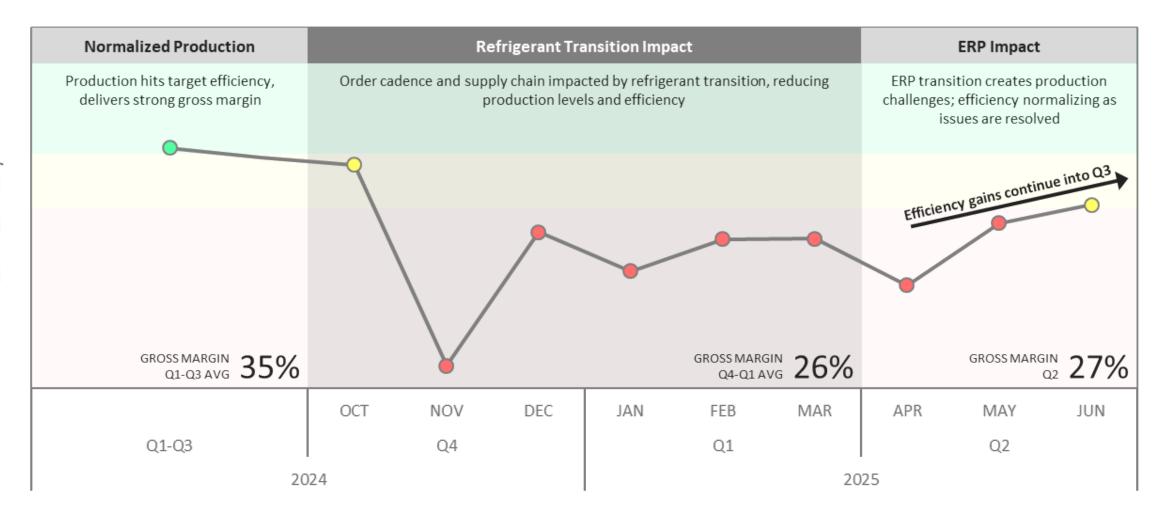
July 2025

Coil production at Longview and from suppliers begin to improve **Today**

New guide for 2025 which accounts for Q2 weakness and builds in additional ERP cushion for 2H



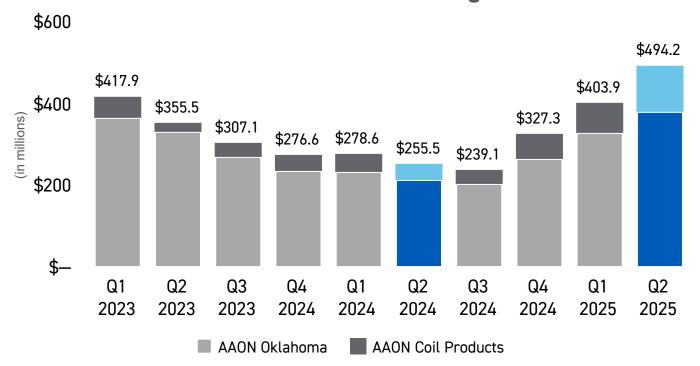
When efficiency metrics are hit, margins are delivered





AAON-Branded Backlog and Production Trends Point To 2H Recovery

AAON-Branded Backlog



Q2 Highlights

Strong bookings of AAON-branded in Q2 and YTD

AAON-branded backlog up y/y 93.4% and up q/q 22.4%

Backlog has favorable pricing: Most orders with Jan 1st 3% price increase and all orders with March 6% tariff surcharge had yet to hit production floor as of June 30th



Update on ERP roll-out

Background

Legacy ERP system was not built for scale. To support our growth, upgrade was required

Rationale

Improves visibility in operations, data quality and margin trajectory

Principles

Strategically rolling-out in stages to minimize impact across sites

Go-Live Sequence

Longview







Redmond



Tulsa



2025 2026

Key takeaways

Intentionally began roll-out in Longview given the site's scale and production of AAON and BASX-branded products, including coils

Implementation resulted in slower production

Global functions overseeing implementation will apply lessons learned to future sites, including Tulsa

Revised 2025 guide incorporates meaningful cushion for potential impact

Management will provide regular updates on implementation progress



Q2 highlights

BASX-branded data center sales up y/y 127% in Q2 and 269% YTD

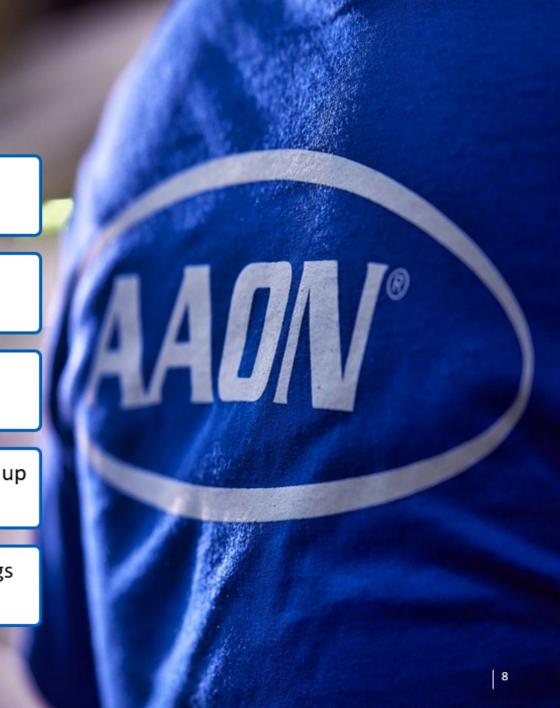
Liquid cooling equipment sales approximately 40% of total BASXbranded data center sales in the YTD period

BASX strategically partners with Applied Digital to supply unique cooling systems for their AI data centers

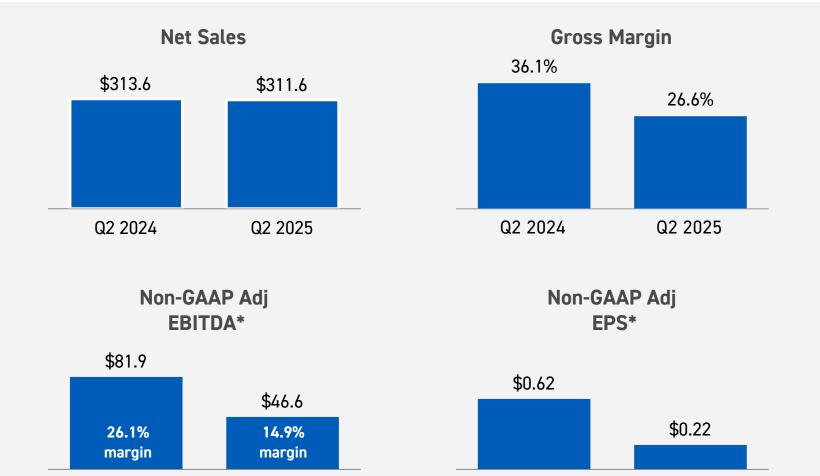
AAON-branded national accounts strategy gaining traction, orders up 163% in Q2, up 90% YTD

In Q2, AAON-branded Alpha Class heat pump sales up 8%, bookings up 61%





Q2 2025 summary



Q2 2024

Q2 2025

Q2 Highlights

Net sales decline of 0.6% driven by 18.0% decline in sales at AAON Oklahoma segment, nearly fully offset by growth of 20.4% and 86.4% at BASX and AAON Coil Products segments, respectively

AAON-branded sales decline of 20.9% almost fully offset by 90.0% growth in BASX-branded sales

Challenges related to ERP implementation at the Longview, TX facility limited production at AAON Oklahoma and AAON Coil Products segments, resulting in operational inefficiencies and contracting gross and adjusted EBITDA margins

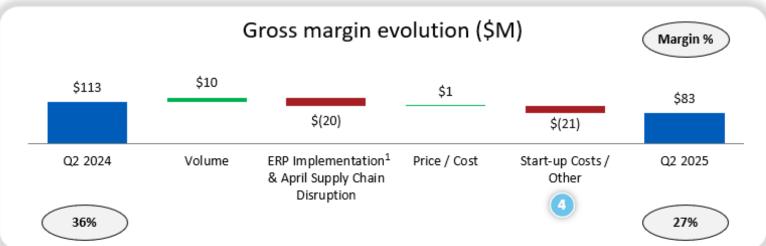


Q2 2024

Q2 2025

Q2 2024 – Q2 2025 performance





Observations

- 1 Volumes before ERP and supply chain impact were +20%, led by strong growth in backlog and continued strength at BASX
- ERP implementation at Longview impacted ACP business with knock-on effects in Tulsa; Supply chain issues troughed in April 2025, as messaged with Q1 earnings
- Initial impact from 3% annual price increase
 - Reduced production volumes led to additional cost



AAON Oklahoma





Q2 Highlights

Net sales declined 18.0% as a result of entering the quarter at lower production rates y/y, supply chain issues in early April, and impact of slower coil production at Longview facility

Since March, production consistently improved m/m; July was our strongest month YTD, down 6% from pre-Q4 2024 levels

Gross margin was largely impacted by lower production volumes

New Memphis plant contributed \$3.0M of cost in Q2

Strong backlog points to q/q growth in both Q3 and Q4



AAON Coil Products



Q2 Highlights

Net sales increase of \$27.1M, or 86.4%, driven by \$40.1M of BASX-branded sales, partially offset by a \$13.0M decline in AAON-branded sales

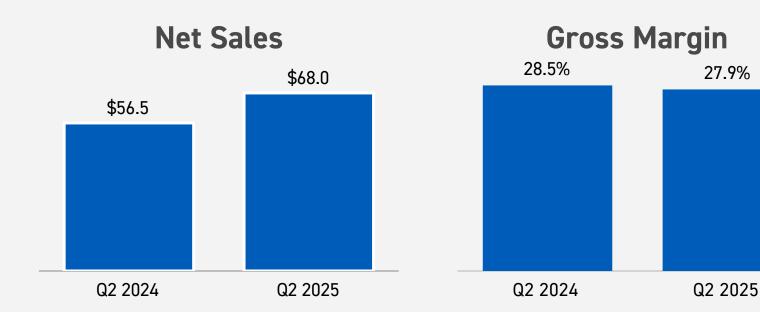
Challenges with ERP implementation impacted AAON-branded production, minimal impact to BASX-branded production

Since April, AAON-branded production is up significantly, still about 37% below pre-4Q 2024 levels

Gross margin impacted by lower production volumes



BASX



Q2 Highlights

Net sales growth of 20.4% driven by strong demand from data center market

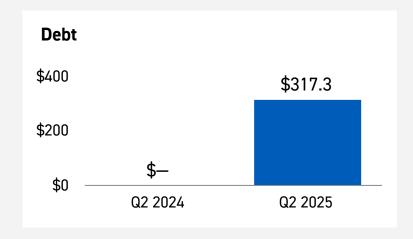
Y/Y, gross margin impacted by higher indirect expenses

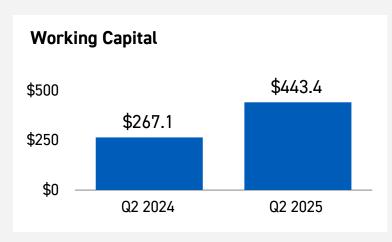
Q/Q, gross margin was up a second straight quarter, demonstrating operational efficiencies are improving

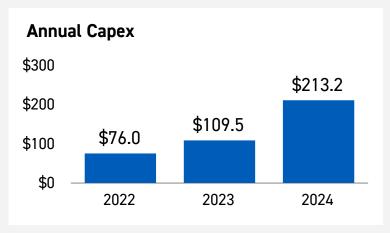
Expect Q3 to look similar to Q2



Q2 2025 summary: balance sheet







Q2 Highlights

Leverage ratio at the end of the first quarter was 1.40

In Q2, closed on new \$500.0M credit facility

Increase to working capital reflects investments made in inventory to accommodate growing backlog

Expect capex of approximately \$220.0 million in 2025, related to preparing the Memphis facility for production later this year

Repurchased \$30.0 million of shares

outstanding



^{*} All metrics are in millions

Backlog by brands

(All percentages on this slide represent year-over-year changes)

Backlog

BASX brand*

\$623.4M

Up 58.0%

Demand of air-side and liquid cooling solutions for data centers is robust

Opportunities with our customized free cooling chiller systems.

AAON brand

\$494.2M

Up 93.4%

Backlog is the highest level in AAON history fueled by national accounts

Expect production to increase significantly in 2H

TOTAL BACKLOG*

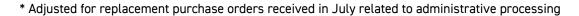
\$1.12B

Up 71.9%

Strong backlog allows us to plan production more efficiently

Anticipate improvement in production volume and efficiency throughout 2025







Revised 2025 outlook

Prior Current

YoY Sales Growth

Mid-to-High Teens **Low-Teens**

Gross Margin

~33%

28%-29%

Non-GAAP Adj. SG&A % of Sales*

15.2%-15.4%

16.5%-17.0%

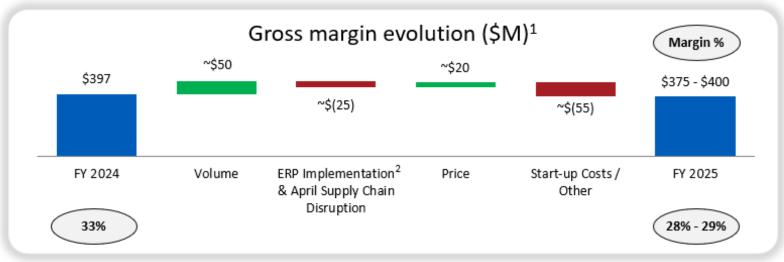


^{*} See appendix for additional information regarding Non-GAAP measures



Revised outlook for 2025





Observations

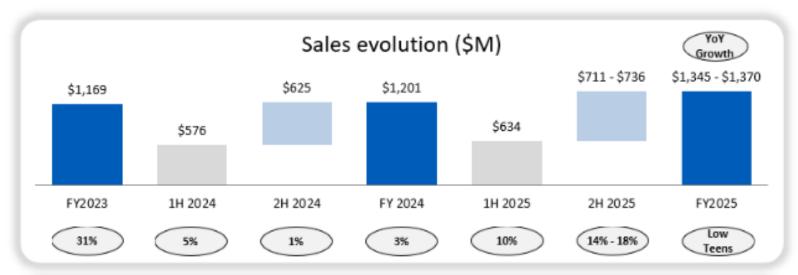
Increased backlog supports 2H 2025 outlook without production issues

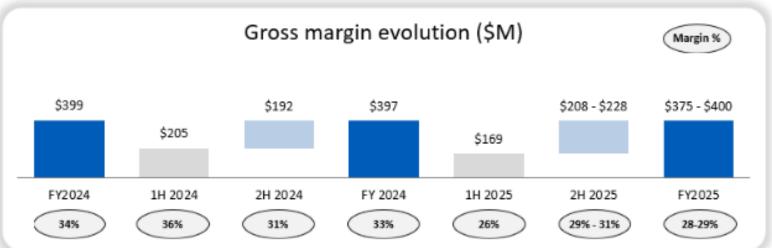
Key KPIs and output trends underpin strengthened production across all facilities

Production efficiencies are on the rise in BASX segment, underpinning margin improvement trajectory



2H 2025 performance in context





Observations

2H volumes are well supported by increased backlog

Supply chain normalization will result in margin recovery

2025 guide incorporates appropriate ERP implementation cushion



Outlook						
Metric	Q3	Q4 (Implied)	FY25			
YoY Sales	Low	High	Low Teens			
Growth	Single	Twenties				
Gross	28.5%-	30.0%-	28.0% -			
Margin	29.5%	31.0%	29.0%			
Adj. SG&A ¹	17.0%-	16.5%-	16.5% -			
% of Sales	17.5%	17.0%	17.0%			



Appendix





Non-GAAP Financial Measures

Non-GAAP Adjusted Net Income

Three Months Ended June 30.

	ounceo,			
	2025			2024
		ls)		
Net income, a GAAP measure	\$	15,487	\$	52,228
Memphis incentive fee ¹		3,405		_
Profit sharing effect ²		(289)		_
Tax effect		(742)		_
Non-GAAP adjusted net income	\$	17,861	\$	52,228
Non-GAAP adjusted earnings per diluted share	\$	0.22	\$	0.62

¹The incentive fee relates to fees payable to our real estate broker associated with the acquisition of our Memphis, Tenn. plant for a percentage of the incentives awarded to us by various entities.

Non-GAAP EBITDA and Adjusted EBITDA

Three Months Ended
June 30.

	June 50,					
	 2025	2024				
	(in the	s)				
Net income, a GAAP measure	\$ 15,487	\$	52,228			
Depreciation and amortization	19,936		14,486			
Interest expense, net	4,009		367			
Income tax expense	 4,018		14,779			
EBITDA, a non-GAAP measure	\$ 43,450	\$	81,860			
Memphis incentive fee ¹	 3,405		_			
Profit sharing effect ²	 (289)		_			
Adjusted EBITDA, a non-GAAP measure	\$ 46,566	\$	81,860			
Adjusted EBITDA margin	14.9 %		26.1 %			

¹The incentive fee relates to fees payable to our real estate broker associated with the acquisition of our Memphis, Tenn. plant for a percentage of the incentives awarded to us by various entities.



²Profit sharing effect of the Memphis incentive fee in the respective period.

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Non-GAAP Financial Measures

Non-GAAP Adjusted SG&A

	Q1 2024	Q2 2024	Q3 2024	Q4 2024	2024	Q1 2025	Q2 2025
Selling, general and administrative expenses, a GAAP measure	\$ 45,288	\$ 45,895	\$ 48,637	\$ 48,194	\$188,014	\$ 51,293	\$ 59,147
Memphis incentive fee ¹	-	-	-	-	-	2,700	3,405
Profit sharing effect ²						(230)	(289)
Non-GAAP adjusted selling, general and administrative expenses	\$ 45,288	\$ 45,895	\$ 48,637	\$ 48,194	\$188,014	\$ 48,823	\$ 56,031
As a percent of sales	17.3%	14.6%	14.9%	16.2%	15.7%	15.2%	18.0%

¹The incentive fee relates to fees payable to our real estate broker associated with the acquisition of our Memphis. Tenn. Plant for a percentage of the incentives awarded to us by various entities.



 $^{^{\}rm 2}$ Profit sharing effect of the Memphis incentive fee in the respective period.